Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	872			30,340	-160	3,352	2,062	32,324	19	0	10,319
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,724	-7	1,020	2,172	3,213		-1,879	712	517	8,772	4,494
Pentanes Plus	273	-7	1,020	2,172	3,213		-1,073	12	25	222	40
Liquefied Petroleum Gases	1,451		1,020	2,172	3,213		-1,886	700	492	8,550	4,454
Ethane/Ethylene	18		- 1,020		-		- 1,000	-	-	18	- 1, 101
Propane/Propylene	986		1,133	2,006	3,212		-1,929	_	338	8,928	3,255
Normal Butane/Butylene	205		-37	19	-		-58	460	154	-369	785
Isobutane/Isobutylene	242		-76	147	1		101	240	-	-27	414
Other Liquids		646		19,695	44,945	7,933	3,988	70,480	103	-1,352	63,702
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		649		892	8,361	-252	225	9,328	97	0	8,034
Hydrogen				_	-	147		147	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	1	-	-	1	0	-
Renewable Fuels (including Fuel Ethanol)		649		892	8,361	-400	225	9,181	96	0	8,034
Fuel Ethanol ⁶		553		872	7,979	-116	269	8,923	96	0	7,464
Renewable Fuels Except Fuel Ethanol		96		20	382	-284	-44	258	_	0	570
Other Hydrocarbons				0.004	_	-	750	2.450	-	4 252	- 0.047
Unfinished Oils		-3		2,864	36,584	8,185	758 3,005	3,458	- 6	-1,352	6,647
Motor Gasoline Blend.Comp. (MGBC)		-3		15,939 4,530	8,508	1,985	3,005	57,694 14,704	2	0	49,021 16,650
Conventional		-3		11,409	28,076	6,201	2,688	42,990	5	0	32,371
Aviation Gasoline Blend. Comp.				11,409	20,070	0,201	2,000	42,990	-	-	52,57 T
Finished Petroleum Products		_	104,408	12,460	46,810	-7,793	-2,306		2,420	155,770	75,599
Finished Motor Gasoline		_	83,772	1,158	9,175	-8,069	1,004		212	84,820	9,093
Reformulated		_	34,182	_	_	-310	-13		_	33,885	15
Conventional		_	49,590	1,158	9,175	-7,759	1,017		212	50,935	9,078
Finished Aviation Gasoline			_	1	285		40		_	246	184
Kerosene-Type Jet Fuel			2,010	957	13,608		977		129	15,469	9,483
Kerosene			146		-		-86		1	231	1,075
Distillate Fuel Oil ⁷			11,760	5,638	23,039	276	-3,790		344	44,158	41,284
15 ppm sulfur and under ⁸			7,062	3,321	18,217	276	-261		42	29,094	25,788
Greater than 15 ppm to 500 ppm sulfur ⁸			239	154	-6 4 000	-	-208		301	294	1,097
Greater than 500 ppm sulfur			4,459	2,163	4,828		-3,321		1	14,770	14,399
Less than 0.31 percent sulfur			2,320 668	4,333 1,205	15		-531 -279		438 NA	6,761 NA	8,995 1,245
0.31 to 1.00 percent sulfur			372	695	_		-279 590		NA NA	NA NA	3,084
Greater than 1.00 percent sulfur			1,280	2,433	15		-842		NA	NA NA	4,666
Petrochemical Feedstocks			92	2,433	51		-59		INA	210	120
Naphtha for Petro. Feed. Use			92	1	51		-59		_	203	120
Other Oils for Petro. Feed. Use			_	7	-		-		_	7	-
Special Naphthas			20	_	_		-1		5	16	25
Lubricants			446	79	431		-92		169	879	1,048
Waxes			-4	57	_		8		65	-20	236
Petroleum Coke			1,188	1	_		_		700	489	_
Marketable			411	1	_		-		700	-288	_
Catalyst			777							777	
Asphalt and Road Oil			1,373	228	206		229		345	1,233	4,023
Still Gas			1,188							1,188	
Miscellaneous Products			97	_	_		-5		13	89	33
Total	2,596	639	105,428	64,667	94,808	3,493	1,865	103,516	3,059	163,190	154,114

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.